

Reinhold Environmental Ltd.



2010 NO_x-Combustion Round Table & Expo Presentation

February 8 & 9, 2010

Chattanooga, TN

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SCR 101

Ammonia Supply & Transfer

Mike Vukmir – Environmental Equipment
Services

Inlet Mixing

Darren Hanby – AEP

AIG Tuning

Marilyn Martin – Evonik

2010 NO_x – Combustion/PCUG
Conference





SCR 101

Inlet Mixing

Darren Hanby – AEP

Environmental Equipment Performance

2010 NOx – Combustion/PCUG Conference





Why I was working Sunday night on this class material





Oops.. Forgot to shovel the driveway



Job Well Done





Refreshment after all that "WORK"

HOT Chocolate (good to the last drop)



But is it always?





Just as in Hot CoCo The key to efficient NOx removal is

MIXING

MIXING

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What is Inlet Mixing?

A system of flow modification devices that displace or straighten the flue gas to assure the appropriate mixture of NO_x and NH₃ at the face of the SCR catalyst.



Where to start?

Conditions to mixing system.

NOx Profile Testing (load range and mill change stability)

Temperature and flow profiles.

Check for evidence of LPA (Entry to Air Heaters)





What are the Goals of your SCR?

- To meet target NOx levels

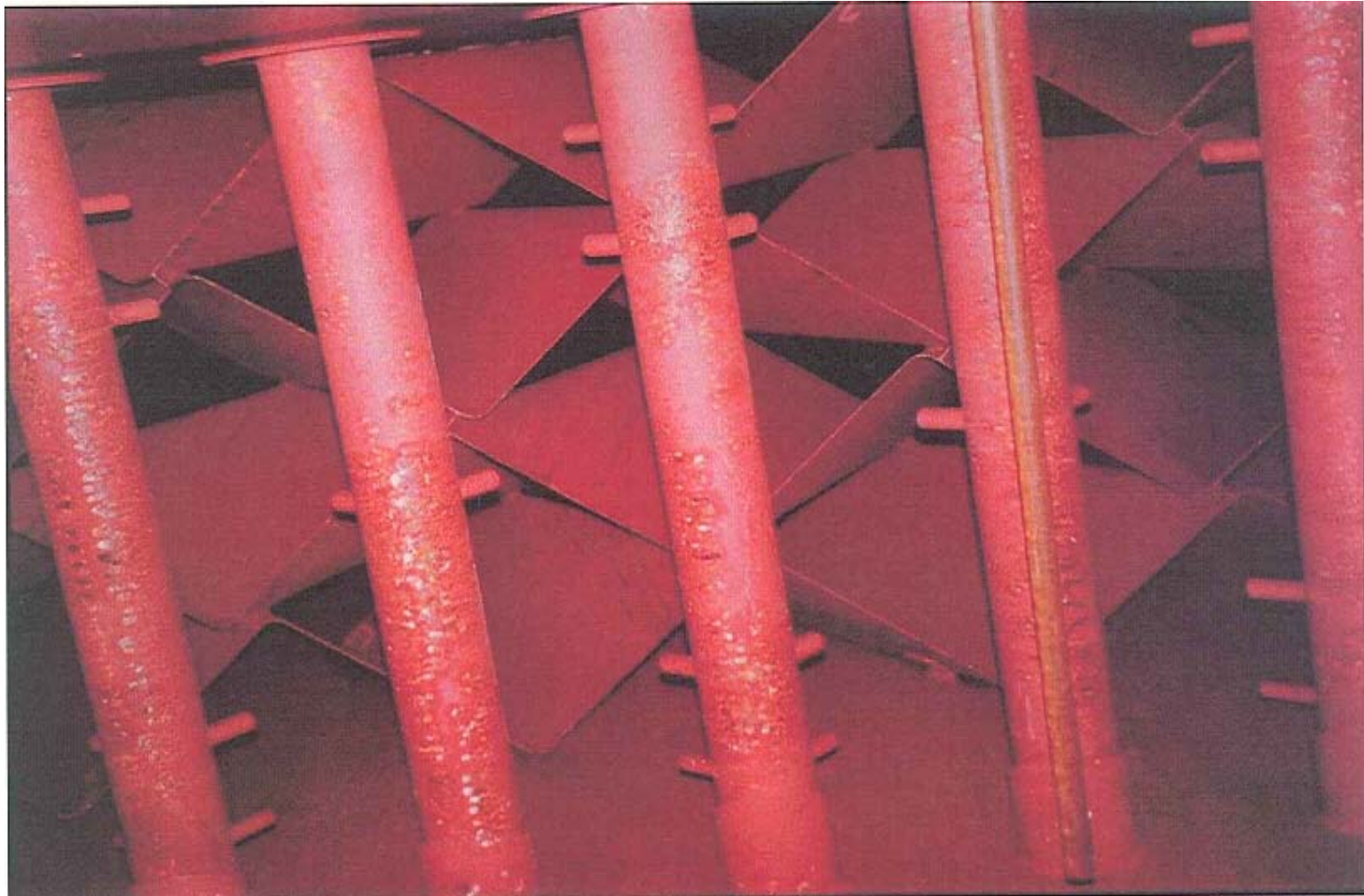
- Highest potential for removal of NOx



Types of Mixing Systems

- Straight Line - Devices straighten flow, intensive grid to match NO_x profile
- Shifting Mixers - Devices alternately shift gases horizontally and vertically, NH₃ injected through one or more multi-nozzled header.

Sulzer Mixer

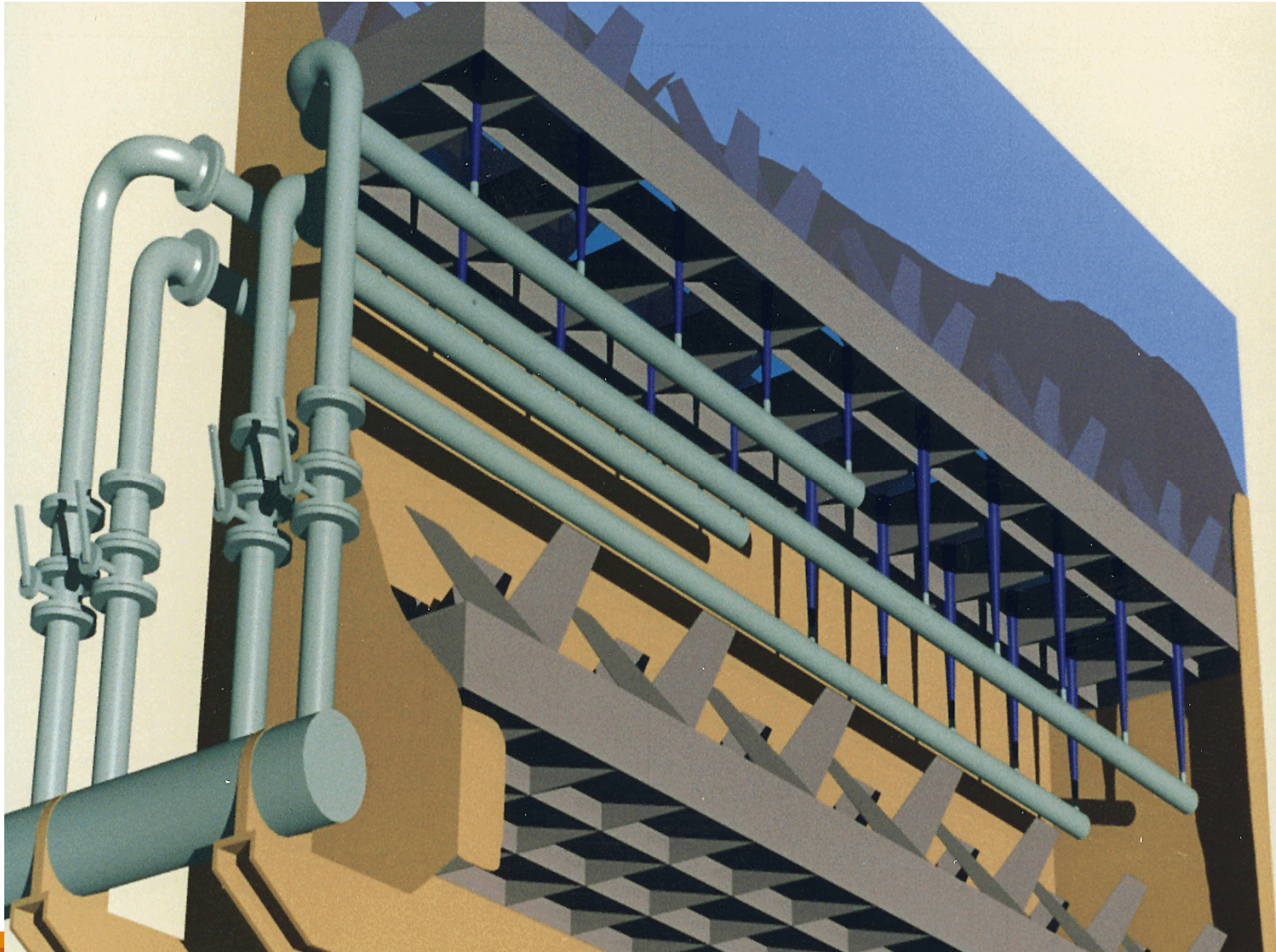


Types of Mixing Systems

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- Shifting Mixers - Devices alternately shift gases horizontally and vertically, NH₃ injected through one or more multi-nozzled header.
- Zonal Mixers - Devices divide duct into zones with intensive mixing, NH₃ adjusted for each zone.



PARMIX & TURBOMIX developed by Siemens



Types of Mixing Systems

Straight Line - Devices straighten flow, intensive grid to match NO_x profile

Shifting Mixers - Devices alternately shift gases horizontally and vertically, NH₃ injected through one or more multi-nozzled header.

Zonal Mixers - Devices divide duct into zones with intensive mixing, NH₃ adjusted for each zone.

Vortex Mixers - Devices create vortices throughout duct, NH₃ injected into a vortex created by the device.



Delta Wing® Mixing from Babcock Power

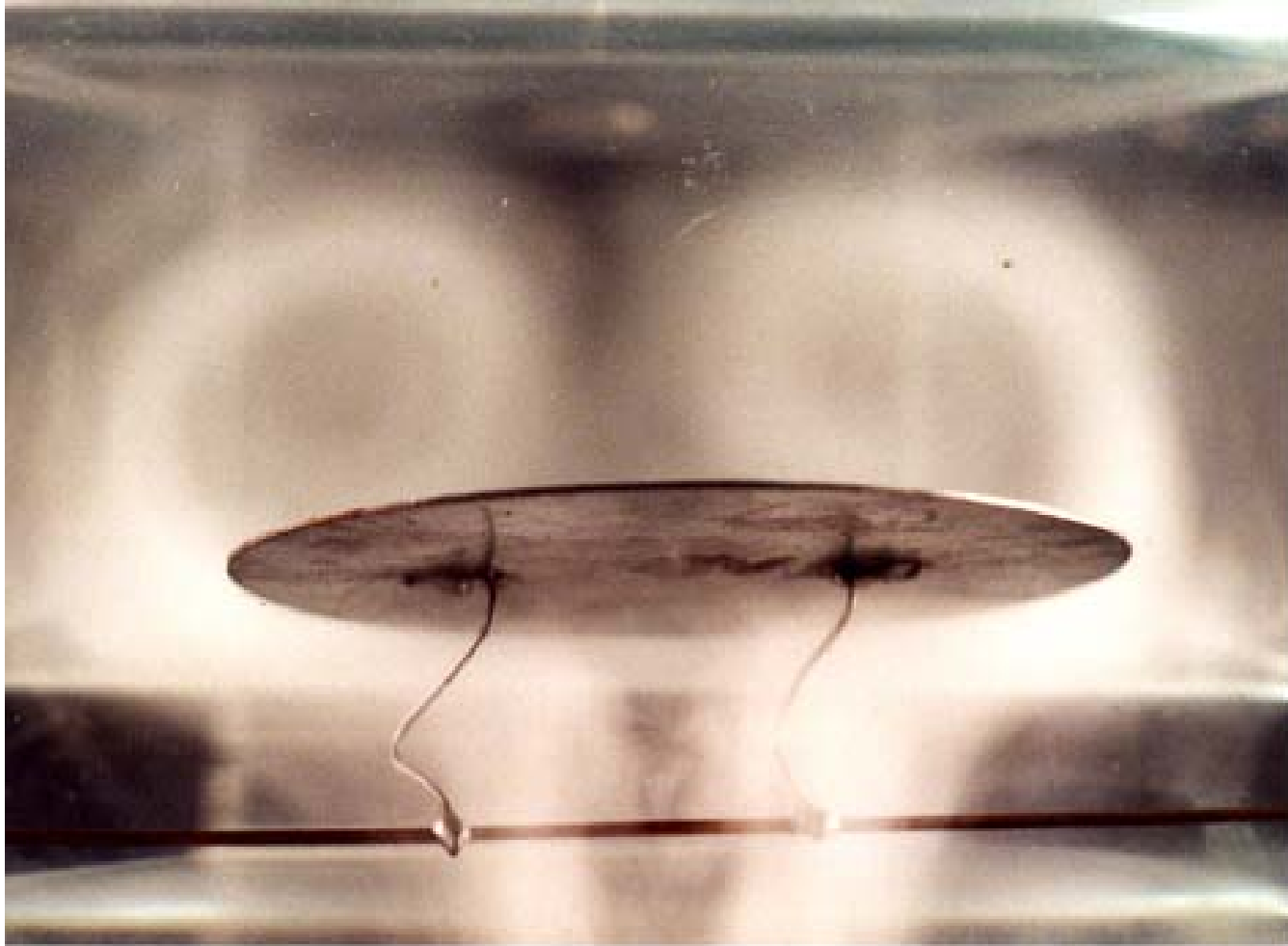
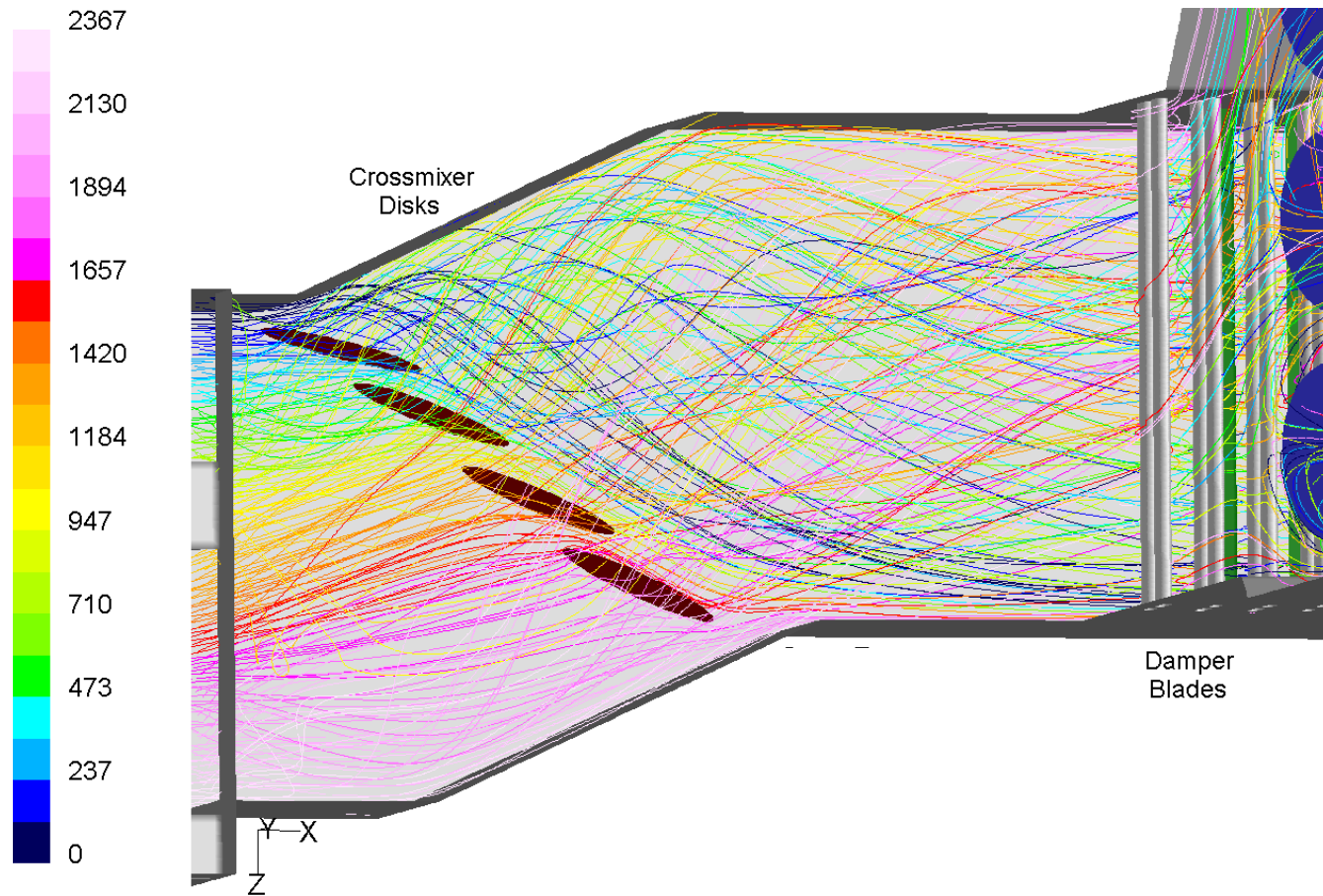


Photo Courtesy of Balcke-Dürr GmbH,
Germany



Cross mixing flow

Photo courtesy of Riley Power



Whether CFD or scale the most important thing to remember is the model output is only as good as its input.

Model worst case then some NO_x, temperature, and velocity variations.

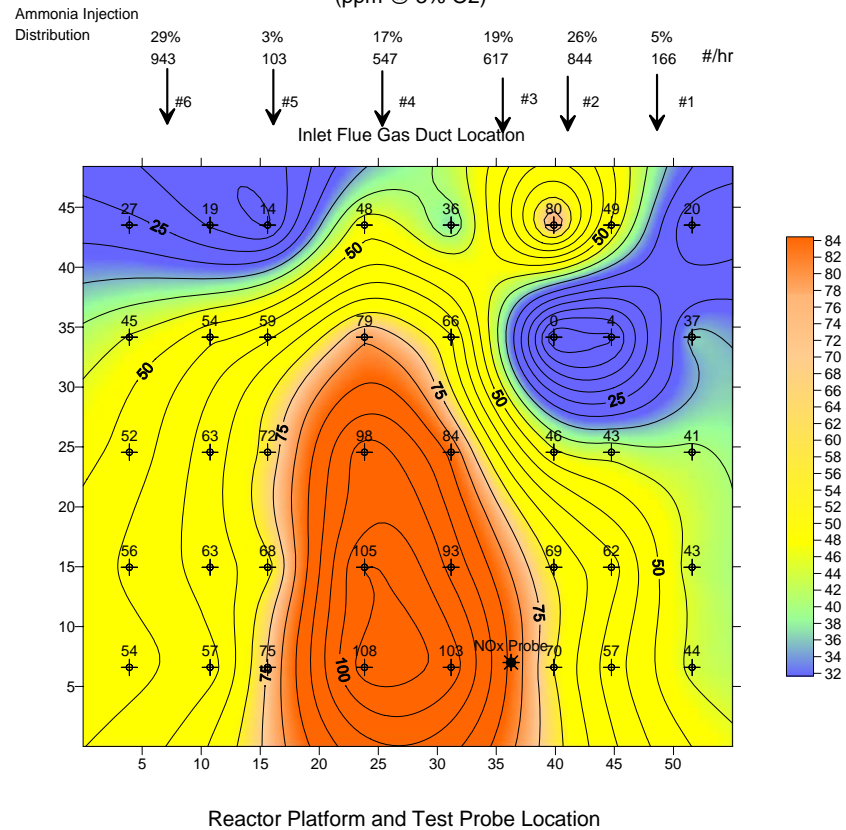
Dust loading and hang out can be critical.

LPA Should be modeled if any indication of it is seen.

Mixing distances and orientation can be very critical with all designs. Relatively small errors can have a significant impact on performance.

Installation Errors Impact

VARIATION OF CATALYST OUTLET NO_x CONCENTRATION
(ppm @ 3% O₂)



BBP Contract #: 100109 Project Name: AEP Unit: Big Sandy 2 Reactor: R2
 Test: Big Sandy 2 R2082303 Test 21 Test Date: 8/23/03 Test Start Time: 1617 Test End Time: 1645
 Test Description: Full Load Lowered SP by 10ppm to 65ppm
 Avg Outlet NO_x ppm: 57 % Removal: 89 Std Deviation: 5.5

Suggested Error Correction Steps

Carefully measure to find installation error.

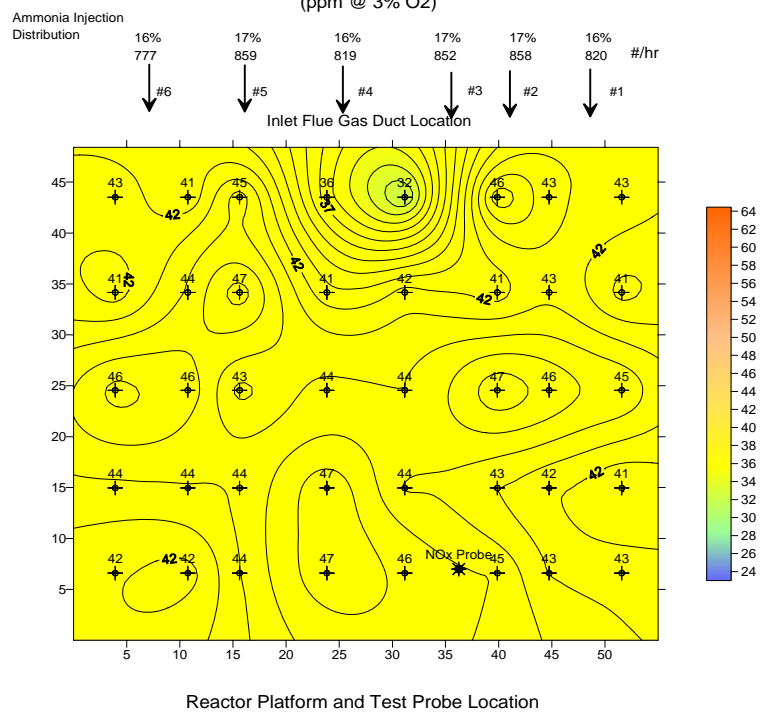
Model the error to verify the modeling.

Model a solution whether original or new.

Install modification with close attention to detail.

Suck some gas to see improvements.

VARIATION OF CATALYST OUTLET NO_x CONCENTRATION (ppm @ 3% O₂)



BBP Contract #: 100109 Project Name: AEP Unit: Big Sandy 2 Reactor: R2
 Test: BS2 R2 042704 Test 4 Test Date: 4/27/04 Test Start Time: 18:30 Test End Time: 18:52
 Test Description: Full Load, After valve adjustments, All mills in service
 Avg Outlet NO_x ppm: 43 % Removal: 91 Std Deviation: 0.7

Mixing is CRITICAL to achieve the goals of your SCR.

Be aware of the impact of the mixing system on reaching your SCR performance goals.

Choose the mixing system that best fits your application.

QUESTIONS?